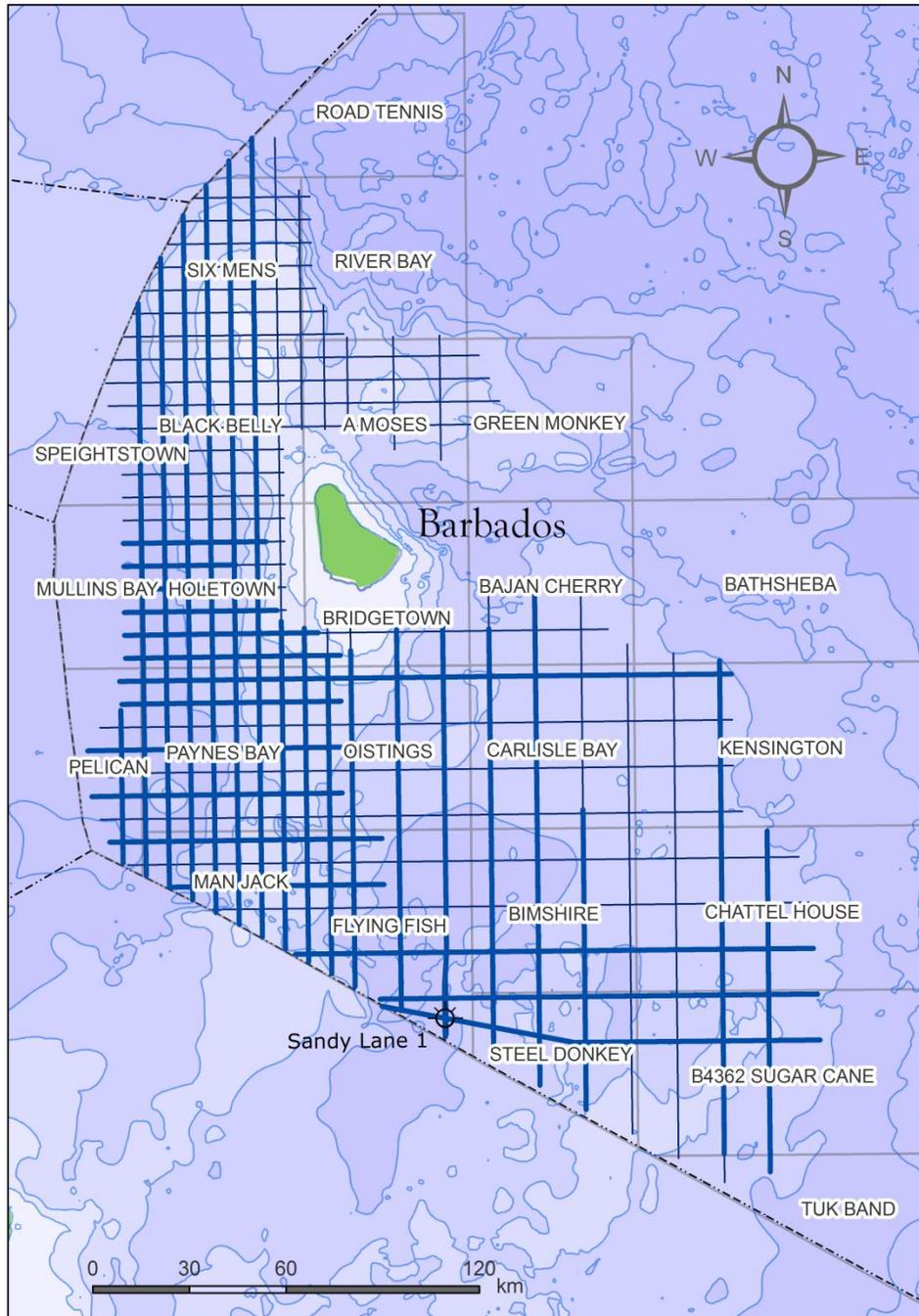


MCG Multiclient 2D

Barbados



6,678 km of long offset, high quality MC2D



— 3,856 km Phase 1
 — 2,822 km Phase 2

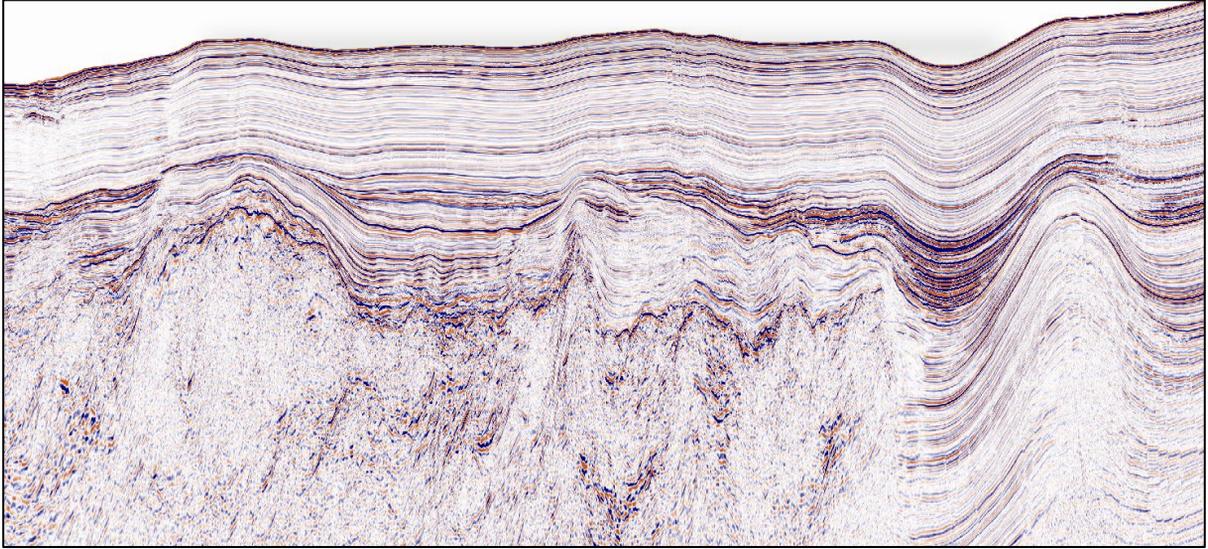
Available now
 Will commence March 2013

➤ 10,050 m streamer length
 ➤ 4,230 in³ energy source
 ➤ 14 s record length

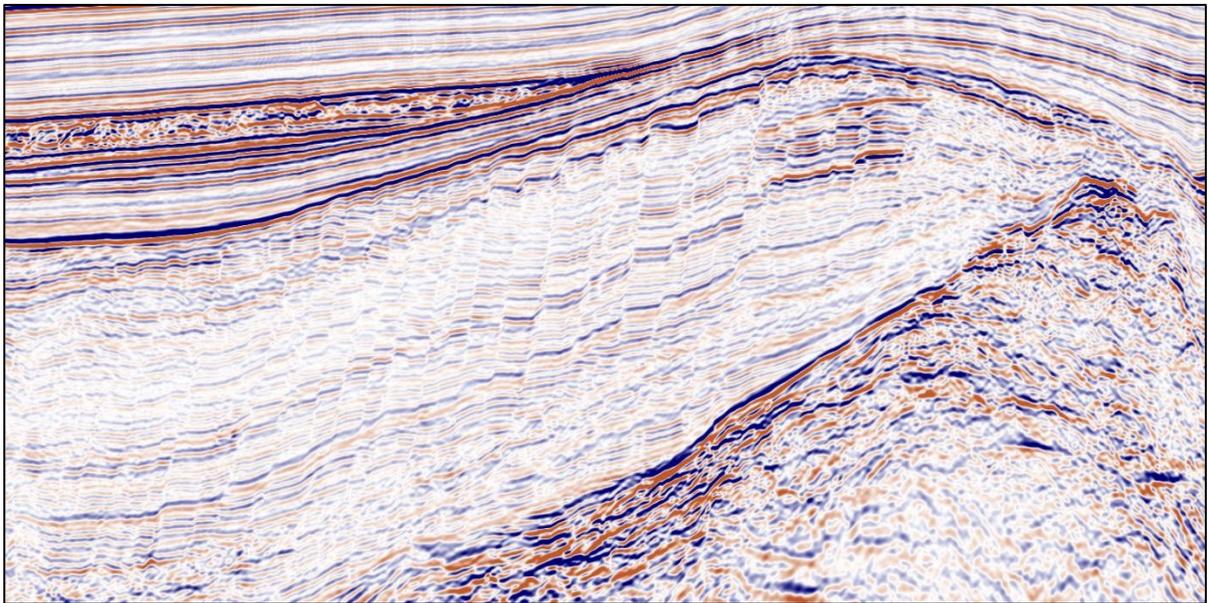
MCG Multiclient 2D Barbados



Regional line from the Tobago Basin



Detailed example from the Barbados Trough



MCG Multiclient 2D Barbados



Large untested potential offshore the island of Barbados

MultiClient Geophysical ASA has, in cooperation with the **Government of Barbados**, acquired modern long offset 2D seismic in the most prolific parts of the Barbados Offshore License Area. The survey covers the Barbados Trough, the Tobago Basin and crosses the Barbados Ridge between the basins. The survey is designed to provide oil companies with an insight to the largely untested exploration potential offshore the island of Barbados.

Barbados is currently producing oil onshore from the developed Woodbourne Field, proving the presence of a working petroleum system. Only one well has been drilled offshore Barbados, thus far. Sandy Lane #1/1Z well was drilled to a depth of 15,074ft in 6,975ft of water in 2002, and a low-saturation methane gas in Miocene sandstones was discovered.

The result from the new seismic survey and existing wells in Barbados, suggest that there is a working petroleum system in place, comprising a source rock that is equivalent to that of the mature late Cretaceous La Luna Formation; Miocene, Oligocene and Eocene sandstone reservoirs; and multiple structural 4-way closures.

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